

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	19,362	--	--	9,498	-11,621	802	-638	18,655	24	0	23,320
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,938	-10	96	371	-10,043	--	-637	714	391	884	3,345
Pentanes Plus	1,750	-10	--	--	-1,392	--	-3	104	390	-143	304
Liquefied Petroleum Gases	9,188	--	96	371	-8,651	--	-634	610	0	1,028	3,041
Ethane/Ethylene	2,552	--	--	--	-2,450	--	-16	--	--	118	436
Propane/Propylene	4,234	--	293	370	-3,612	--	-152	--	0	1,437	1,353
Normal Butane/Butylene	1,641	--	-211	--	-1,733	--	-456	421	0	-268	994
Isobutane/Isobutylene	761	--	14	1	-856	--	-10	189	--	-259	258
Other Liquids	--	434	--	12	-54	-641	183	-457	44	-19	8,868
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	434	--	8	586	148	-2	1,178	0	0	367
Hydrogen	--	--	--	--	--	225	--	225	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	434	--	8	586	-77	-2	953	0	0	367
Fuel Ethanol	--	434	--	--	510	-31	-4	917	--	0	353
Renewable Fuels Except Fuel Ethanol	--	--	--	8	77	-47	2	36	0	0	14
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	159	-184	44	-19	2,829
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4	-640	-789	26	-1,451	--	0	5,672
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-640	-789	26	-1,451	--	0	5,672
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,711	88	-555	866	-4	--	25	20,089	8,993
Finished Motor Gasoline	--	--	9,449	--	-533	820	-212	--	1	9,947	2,238
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,449	--	-533	820	-212	--	1	9,947	2,238
Finished Aviation Gasoline	--	--	5	--	--	--	1	--	--	4	9
Kerosene-Type Jet Fuel	--	--	999	5	329	--	-162	--	--	1,495	600
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,274	9	-326	47	66	--	0	5,938	4,316
15 ppm sulfur and under	--	--	6,249	9	-326	47	30	--	0	5,949	4,042
Greater than 15 ppm to 500 ppm sulfur	--	--	13	--	--	--	24	--	--	-11	220
Greater than 500 ppm sulfur	--	--	12	--	--	--	12	--	--	0	54
Residual Fuel Oil ⁶	--	--	387	--	--	--	-3	--	12	378	224
Less than 0.31 percent sulfur	--	--	237	--	--	--	-1	--	NA	NA	34
0.31 to 1.00 percent sulfur	--	--	11	--	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	139	--	--	--	-2	--	NA	NA	186
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	816	--	--	--	-37	--	0	853	144
Marketable	--	--	571	--	--	--	-37	--	0	608	144
Catalyst	--	--	245	--	--	--	--	--	--	245	--
Asphalt and Road Oil	--	--	978	73	--	--	345	--	2	704	1,444
Still Gas	--	--	707	--	--	--	--	--	--	707	--
Miscellaneous Products	--	--	96	1	-25	--	-2	--	--	74	17
Total	30,300	424	19,807	9,969	-22,273	1,027	-1,096	18,912	484	20,954	44,526

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.